

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, January 2023**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	2,085	52,196	282,057	26,206	23,771	386,315	12,462
Alaskan .....	--	--	--	--	--	13,901	448
Lower 48 States .....	--	--	--	--	--	372,414	12,013
Imports (PAD District of Entry) .....	16,521	90,900	39,175	13,327	34,676	194,599	6,277
Commercial .....	16,521	90,900	39,175	13,327	34,676	194,599	6,277
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	3,578	-11,007	26,564	-22,180	3,045	--	--
Adjustments <sup>1</sup> .....	2,607	1,573	22,692	-2,446	-728	23,698	764
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-448	17,309	12,677	254	3	29,795	961
Commercial .....	-448	17,309	13,128	254	3	30,246	976
SPR .....	--	--	-451	--	--	-451	-15
Refinery Inputs .....	23,799	113,697	252,976	14,653	60,761	465,886	15,029
Exports .....	1,440	2,656	104,835	--	--	108,931	3,514
<b>Ending Stocks</b>							
Total .....	7,164	123,949	627,593	24,675	48,005	831,386	--
Commercial .....	7,164	123,949	256,014	24,675	48,005	459,807	--
Refinery .....	5,106	13,611	46,318	2,489	20,191	87,715	--
Tank Farms and Pipelines .....	2,058	110,338	209,696	22,186	23,620	367,898	--
Cushing, Oklahoma .....	--	38,960	--	--	--	38,960	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	4,194	4,194	--
SPR .....	--	--	371,579	--	--	371,579	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	44.7	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	22.9	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	16,521	90,900	39,175	13,327	34,676	194,599	6,277
PAD District of Processing .....	17,036	87,704	45,382	9,022	35,455	194,599	6,277

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.